

COMMONWEALTH OF KENTUCKY
BEFORE THE PUBLIC SERVICE COMMISSION

In the Matter of:

THE NOTICE OF GAS COST RECOVERY)
FILING OF GASCO DISTRIBUTION SYSTEMS INC.) CASE NO. 94-427-A

O R D E R

On February 11, 1995, in Case No. 94-427, the Commission approved certain adjusted rates for Gasco Distribution Systems, Inc. ("Gasco") and provided for their further adjustment in accordance with its gas cost adjustment ("GCA") clause.

On September 28, 2000, Gasco filed its gas cost adjustment ("GCA") to be effective November 1, 2000.

The Commission finds that further investigation is necessary to determine the reasonableness of Gasco's proposed GCA of \$9.6831, and that such investigation cannot be concluded prior to November 1, 2000. Therefore, pursuant to KRS 278.190(2), the Commission will suspend the revised tariff for 5 months up to and including March 31, 2001.

IT IS THEREFORE ORDERED that:

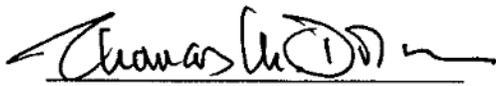
1. The proposed rates are hereby suspended for 5 months from November 1, 2000 up to and including March 31, 2001.
2. Nothing contained herein shall prevent the Commission from entering a final decision in this case prior to the termination of the suspension period.
3. Gasco shall file with the Commission the original and 3 copies of the

information requested in Appendix A, with a copy to all parties of record. The information requested herein is due no later than November 10, 2000. Each copy of the data requested should be placed in a bound volume with each item tabbed. When a number of sheets are required for an item, each sheet should be appropriately indexed, for example, Item 1(a), Sheet 2 of 6. Include with each response the name of the person who will be responsible for responding to questions relating to the information provided. Careful attention should be given to copied material to ensure that it is legible.

Done at Frankfort, Kentucky, this 1st day of November, 2000.

By the Commission

ATTEST:


Executive Director

APPENDIX A

APPENDIX TO AN ORDER OF THE KENTUCKY PUBLIC SERVICE COMMISSION IN CASE NO. 94-427-A DATED NOVEMBER 1, 2000

1. Refer to the Gas Cost Estimate November 2000 – October 2001 of the GCA application.

a. Explain the \$.10 fee labeled “Gasco fee.” Provide copies of any agreements, contracts or tariffs that support the fee.

b. Provide copies of any agreements, contracts or tariffs that support the “B & W retainage” and “B & W trans fee.”

c. Provide copies of any agreements, contracts or tariffs that support the “ETNG Trans fee.”

d. Provide copies of any agreements, contracts or tariffs that support the “Demand ETNG” of \$2,041.

2. Refer to the Gas Cost Estimate November 2000 – October 2001 and the Computation of Gas Costs. The estimated volume of gas that Gasco expects to purchase from its supplier in the upcoming year is 21,043 Mcf, while the estimated volume of gas that Gasco expects to sell to its customers during that same period is 18,836 Mcf. Explain the cause of the difference between the purchase volume and the sales volume, i.e. line loss, injection into storage.